

1. Corporate and general information

1.1 Legal status and principal activities

OQ Exploration and Production SAOG (the “Parent Company” or “OQEP” or the “Company”) is a public joint stock company registered in the Sultanate of Oman. The Parent Company was incorporated as a limited liability company on 20 May 2009. On 30 July 2024, the Parent Company transferred from a limited liability company to a closed joint stock company. Further on 28 October 2024, OQEP successfully listed its shares on the Muscat Stock Exchange and became a public joint stock company. The registered address of the Parent Company is P.O. Box 200, Muscat Governorate, Madinat Al Irfan (Business Park), Postal Code 102, Muscat, Sultanate of Oman.

The immediate parent of the Company is OQ SAOC (the “Holding Company”), a closed joint stock company registered in the Sultanate of Oman. The Holding Company is wholly owned by the Oman Investment Authority (“OIA” or the “Shareholder”), which is ultimately owned and controlled by the Government of the Sultanate of Oman. The Holding Company owns 75% of the shares of OQEP and remaining 25% of the shares has been issued to the general public as part of the initial public offering during 2024.

The Parent Company, together with its subsidiaries (collectively the “Group”), is engaged in identifying, acquiring, managing, and operating interests in petroleum and other related enterprises.

The list of subsidiaries of the Group is shown under note 28 – *investment in subsidiaries*.

1.2 Significant agreements

The Group has the following significant agreements:

- Block 9 Exploration and Production Sharing Agreement (EPSA) was entered on 23 January 2017 between Occidental Oman BV (Occidental) (55% participating interest), and OQEP (participating interest 45%).
- Block 53 EPSA was entered on 21 June 2005 between Occidental Oman BV (47% participating interest), Oman Oil Company SAOC (20% participating interest), Liwa Energy Limited (15% participating interest), IOCL Exploration and Production Oman Limited (17% participating interest) and Partex Oman Corporation (1% participating interest). On 15 December 2010, Oman Oil Company SAOC had assigned its interest to OQEP. On 18 May 2025, the Company, together with its partners and the Ministry of Energy and Minerals, signed an amendment to extend the term of the agreement from 2035 to 2050.
- Block 60 EPSA was entered on 19 March 2011 with 100% participating interest. During 2023, OQEP sold 40% participating right to MedcoEnergi Oman (20%) and Medco Daya Oman (20%). As of reporting date, OQEP has 60% participating right in the Block 60.
- Block 47 EPSA was entered on 14 January 2019 between ENI Oman BV (90% participating interest), and OQEP (10% participating interest).
- Block 52 EPSA was entered between ENI Oman BV (ENI) (55% participating interest), OQEP (15% participating interest) and Others (30% participating interest) on 14 November 2017. During the year 2024, due to commercial non-viability this Block has been impaired.

1 Corporate and general information (continued)

1.2 Significant agreements (continued)

- Block 65 EPSA was entered between Occidental Oman BV (51% participating interest) and OQEP (49% participating interest) on 16 December 2018.
- Block 48 EPSA was entered on 31 January 2017 with 100% participating interest. During 2023, OQEP divested 40% participating interest to MedcoEnergi Oman (20%) and Medco Daya Oman (20%). As at reporting date, OQEP has 60% participating right in the Block 48.
- Block 61 EPSA was signed on 20 February 2014 with BP (60% participating interest) and Makarim Gas Development LLC (100% owned by OQEP) had 40% participating interest. During the year 2018, Makarim Gas Development LLC divested 10% interest to PC Oman Ventures Limited.
- Musandam Gas Plant entered into a Supplemental Tariff Agreement on 12 June 2012 between the Government of Sultanate of Oman and Musandam Gas Plant LLC which is a wholly owned subsidiary of Parent Company. All the rights and the obligations under Supplementary Tariff Agreement have been assigned by Musandam Gas Plant in favor of Parent Company. Further there is a processing fee agreement between the OQEP, the Government of Sultanate of Oman and Musandam Oil and Gas Company LLC.
- Block 10 Concession Agreement was entered on 21 December 2021 between Almajd Gas Development (13.36%) (a subsidiary of OQEP), Shell Integrated Gas Oman (Shell, 53.45%), Marsa Liquified Natural Gas LLC (Marsa LNG, 33.19%) and Shell Development Oman LLC (SDO, Operator).
- Block 11 EPSA was entered on 15 September 2022 between Shell Integrated Gas Oman BV (67.5% participating interest), and Alizz Gas Development LLC (10% participating interest) (a subsidiary of OQEP) and Total Energies EP Oman (22.5% participating interest).
- The Parent Company has gas purchase and sale arrangements with Dolphin Energy Limited (Dolphin) related to the Dolphin field, under which it purchases gas from Dolphin and sells it onward to the Government of Oman, In accordance with IFRS 15 guidelines, OQ EP has been considered as an agent in this arrangement.
- Block 54 EPSA was entered on 10 March 2025 between OQ Exploration & Production SAOG (60% participating interest, operator) and Genel Energy plc (40% participating interest), with the Ministry of Energy and Minerals of the Sultanate of Oman. The initial phase of the agreement, lasting three years, will involve investments of up to US\$ 25 million. This includes the execution of 3D seismic surveys, the drilling of exploration wells, and the re-evaluation of existing wells.

1 Corporate and general information (continued)

1.3 Activities of the Group

The Group has the following material interests, all of which are located within the Sultanate of Oman.

<i>Participating interest</i>	31 March 2026	<i>31 December 2025</i>	<i>Operator</i>	<i>Activity</i>
Block 60	60%	60%	OQEP	Exploration and production
Block 48	60%	60%	OQEP	Exploration
Block 9	45%	45%	Occidental	Exploration and production
Block 61	30%	30%	BP	Exploration and production
Block 65	49%	49%	Occidental	Exploration
Block 10	13.36%	13.36%	Shell	Exploration and production
Block 53	20%	20%	Occidental	Exploration and production
Block 47	10%	10%	ENI	Exploration
Block 11	10%	10%	SDO	Exploration
Block 54	60%	-	OQEP	Exploration

The above interests held by the Group represent interests in joint operations.

2 Basis of preparation

These financial statements have been prepared in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (IFRS Accounting Standards), and in compliance with the relevant requirements of the Financial Services Authority and the applicable provisions of the Commercial Companies Law of 2019.

Basis of measurement

These financial statements have been prepared on a historical cost basis.

The Group has prepared the financial statements on the basis that it will continue to operate as a going concern.

Functional and presentation currency

The functional currency of the Parent Company is US Dollar ("US\$") which is the currency in which the majority of transactions are denominated, while the presentation currency is Omani Rial ("RO" or "﷮") which is used to meet the requirement of the Financial Services Authority (formerly the Capital Market Authority). The exchange rate used for conversion is US\$ 1 = ﷮ 0.3845. ﷮ is effectively pegged to US\$.

All financial information presented in ﷮ has been rounded to the nearest thousands, unless otherwise indicated.

2 Basis of preparation (continued)

2.1 Changes in accounting policy (separate and consolidated financial statements)

The Group has revised its accounting policy in relation to the presentation of corporate income taxes under EPSA.

Under the terms of the EPSA, the share of the profit oil which the Government of Sultanate of Oman is entitled to is deemed to include the notional corporate income tax which is paid by the Government of Sultanate of Oman on behalf of the Group. From 1 January 2025 the notional corporate income tax is classified as an income tax in accordance with IAS 12 Income taxes which has resulted in a gross-up of revenue with a corresponding increase in income tax expense. In the previous years, the revenues and taxes from EPSA were presented on a net basis. This change has been implemented to more accurately represent the Group's income tax obligations in EPSAs and to be more comparable with other entities in the sector. Prior period balances have been adjusted to conform with the same presentation.

There is no impact on profit / (loss) for the year nor on basic and diluted earnings per share. In addition, the restatement had no impact on reported net assets, total cash flows or total equity. Accordingly, an additional balance sheet as at 1 January 2025 has not been presented.

Other than the above, the Group's accounting policies are consistent with the prior year.

3 Application of new and revised International Financial Reporting Standards (IFRS)

For the period ended 31 March 2026, the Group has adopted all the new and revised standards, that are relevant and effective for periods beginning on or after 1 January 2026. The Group has not early adopted any other standard, or amendment that has been issued but is not yet effective. There is no material impact on the adoption of new standards.

4 Significant judgments, estimates and assumptions

The preparation of the financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities, at the reporting date. Management is required to make judgments, estimates and assumptions about the carrying amount of assets and liabilities that are not readily apparent from other sources. The judgments, estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant, including expectations of future events that are believed to be reasonable under the circumstances. However, the resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions have a significant risk of causing a material adjustment to the carrying amounts of assets and/or liabilities in the future periods.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revision to accounting estimates are recognised in the period in which the estimates are revised and in any future period affected.

5 Revenues

The Group derives its revenue from contracts with its customers for the transfer of goods and services. Revenue from sale of oil and condensate and gas has been recognised point- in- time whereas revenue from processing and service fees has been recognised over-time.

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	₹'000	₹'000	₹'000	₹'000
		<i>Restated (note 2.1)*</i>		<i>Restated (note 2.1)*</i>
Revenue recognised point-in-time				
Sale of oil and condensate	165,934	155,276	146,533	133,693
Sale of gas (i)	41,785	37,644	2,042	1,494
EPSA revenue*	77,955	89,225	33,654	40,905
Revenue recognised over time	285,674	282,145	182,229	176,092
Processing and service fees (ii)	10,732	12,550	10,517	11,927
Total revenues	296,406	294,695	192,746	188,019
Primary geographical markets				
Export – United Arab Emirates	218,638	218,192	178,377	173,383
Local – Sultanate of Oman	77,768	76,503	14,369	14,636
	296,406	294,695	192,746	188,019

- (i) Includes revenue from the sale of gas purchased from Dolphin field which has been recognized on net basis as the Company is considered as an agent in that arrangement
- (ii) Processing and service fees includes:
- Processing fees for the Musandam Gas processing plant under Supplementary Tariff Agreement with Government and Gas processing agreement with Operator.
 - Processing fee with respect to fields operated under service agreements.

*As a result of the change in accounting policy (refer note 2.1), consolidated revenue for the period ended 31 March 2026 increased from ₹ 205 million to ₹ 294 million (Separate: ₹ 147 million to ₹ 188 million), whilst income tax expense increased from ₹ 1.7 million to ₹ 78 million (Separate: ₹ 1.1 million to ₹ 34 million).

6 Cost of sales

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Operating costs	69,514	58,053	61,991	51,177
Depreciation, depletion, and amortisation (note 9)	68,709	68,130	50,300	49,414
Amortisation - right of use asset (note 9)	3,089	3,822	3,089	3,822
	141,312	130,005	115,380	104,413

7 Administrative expenses, finance income and other income

7.1 Administrative expenses

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Employee related expenses (note 7.1.1)	6,464	5,864	6,293	5,864
Communication expenses	46	51	47	51
Professional and technical fees	619	140	608	140
Consultancy fee	244	456	249	456
Audit and other services fee	7	20	51	6
Insurance	731	448	727	448
Board sitting fee	14	138	14	138
Other expenses	257	525	169	445
	8,382	7,642	8,157	7,548

7 Administrative expenses, finance income and other income (continued)

7.1 Administrative expenses (continued)

7.1.1 Employee related expenses

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Salaries and allowances	5,151	4,391	5,009	4,430
Other benefits	171	421	156	421
End of service benefits (note 23)	306	555	298	516
Training				
Workforce Support	534	165	534	165
Contribution for social insurance	302	332	296	332
	6,464	5,864	6,293	5,864

7.2 Finance income

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Interest income – bank deposits (note 7.2 (i))	1,019	1,501	986	1,474
Others	83	-	124	163
Unwinding of deferred consideration (note 18)	500	580	500	580
	1,602	2,081	1,610	2,217

- i. Interest income pertains to call deposits denominated in USD and OMR and carry annual effective interest rate of between 0.5% to 4.5% (2025: 0.25% to 5.55%). The Group has the flexibility to liquidate the call deposits before the scheduled maturity dates.

7.3 Other income

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Dividend income	-	-	32,517	-
Income on funds held in SPV	-	2,873	-	2,871
Other income	6	-	6	-
Reversal of excess site restoration	783	-	501	-
	789	2,873	33,024	2,871

8 Finance cost

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Interest on borrowings	5,014	5,349	5,014	5,349
Unwinding of discount on provision for decommissioning (note 24)	1,149	836	1,048	743
Interest on lease liabilities (note 26)	381	222	381	222
Realized loss on foreign exchange	-	(163)	-	-
Others	7	2	1	2
	<u>6,551</u>	<u>6,246</u>	<u>6,444</u>	<u>6,316</u>

9 Depreciation, depletion, and amortization

The depreciation, depletion and amortisation charged to the statement of profit or loss is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Depreciation and depletion – oil & gas properties (note 12)	68,692	68,119	50,283	49,403
Depreciation – other property, plant & equipment (note 14)	17	11	17	11
	<u>68,709</u>	<u>68,130</u>	<u>50,300</u>	<u>49,414</u>
Amortisation – right-of-use of assets (note 26)*	3,089	3,822	3,089	3,822
	<u>71,798</u>	<u>71,952</u>	<u>53,389</u>	<u>53,236</u>

*Depreciation on right of use asset has been allocated to cost of sale, as it related to assets used for the Group's commercial operation. Depreciation, depletion, and amortisation cost are allocated as follows:

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Cost of sales (note 6)	<u>71,798</u>	<u>71,952</u>	<u>53,389</u>	<u>53,236</u>

10 Income tax

The Group and its subsidiaries (other than concession blocks as referred below) are subject to income tax in accordance with the income tax law of the Sultanate of Oman at the enacted tax rate of 15% (2025: 15%). For the purpose of determining the tax expense for the period, the accounting result has been adjusted for tax purposes.

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	₹'000	₹'000	₹'000	₹'000
Current liability				
Current tax	5,194	5,214	2,017	2,037

Following is recognised in the statement of comprehensive income:

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	₹'000	₹'000	₹'000	₹'000
		<i>Restated (note 2.1)**</i>		<i>Restated (note 2.1)**</i>
Current tax – EPSA*	77,955	89,225	33,654	40,905
Current tax – Non EPSA	-	1,708	-	1,148
Deferred tax – profit or loss	-	-	-	-
Tax expense charge to profit and loss	77,955	90,933	33,654	42,053
Deferred tax – other comprehensive income	-	-	-	-
Tax charge for the year	77,955	90,933	33,654	42,053

*The Company has revised the presentation of taxes under its Exploration and Production Sharing Agreements (EPSAs). Under these arrangements, the Government's share of profit oil includes a notional income tax paid on behalf of Group. Effective 2025, this notional tax is presented as an income tax in accordance with IAS 12, resulting in a gross-up of revenue for the period ended 31 March 2026 with a corresponding tax expense (refer note 2.1). Previously, these amounts were presented net. The change aligns with industry practice and enhances transparency, including in the context of the OECD's BEPS Pillar Two global tax framework recently issued.

**As a result of the change in accounting policy (refer note 2.1), consolidated revenue for the period ended 31 March 2026 increased from ₹ 205 million to ₹ 294 million (Separate: ₹ 147 million to ₹ 188 million), whilst income tax expense increased from ₹ 1.7 million to ₹ 78 million (Separate: ₹ 1.1 million to ₹ 34 million).

10 Income tax (continued)

Movement of deferred tax asset is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Net deferred tax asset				
Opening balance	1,691	998	267	256
Addition during the year	-	693	-	11
Closing balance	1,691	1,691	267	267

Deferred tax assets relate to the following:

	Consolidated		
	As at		31
	1 January	Movement	March
	2026		2026
	£'000	£'000	£'000
Deferred tax asset			
Oil and gas properties	1,423	-	1,423
Plant and equipment	39	-	39
Provision for trade receivable	38	-	38
Provision for inventory	186	-	186
Right of use assets/liabilities	5	-	5
	1,691	-	1,691

	Consolidated		
	As at		31
	1 January	Movement	March
	2025		2025
	£'000	£'000	£'000
Deferred tax asset			
Oil and gas properties	741	682	1,423
Plant and equipment	33	6	39
Provision for trade receivable	38	-	38
Provision for inventory	186	-	186
Derivatives	-	5	5
	998	693	1,691

10 Income tax (continued)

	<i>Separate</i>		
	<i>As at</i>		<i>31</i>
	<i>1 January</i>	<i>Movement</i>	<i>March</i>
	<i>2026</i>		<i>2026</i>
	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>
Deferred tax asset			
Plant and equipment	38	-	38
Provision for trade receivable	38	-	38
Provision for inventory	186	-	186
Right of use assets/Liabilities	5	-	5
	<u>267</u>	<u>-</u>	<u>267</u>

	<i>Separate</i>		
	<i>As at</i>		<i>31</i>
	<i>1 January</i>	<i>Movement</i>	<i>March</i>
	<i>2025</i>		<i>2025</i>
	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>
Deferred tax asset			
Plant and equipment	32	6	38
Provision for trade receivable	38	-	38
Provision for inventory	186	-	186
Derivatives	-	5	5
	<u>256</u>	<u>11</u>	<u>267</u>

Tax rate on concession agreements

Revenue from certain Exploration Production Sharing Agreements (EPSAs) are taxed at the rate of 55% as per the Oman tax law.

The Group and its subsidiaries (other than concession blocks noted above) are subject to income tax in accordance with the income tax law of the Sultanate of Oman at the enacted tax rate of 15% (2025: 15%). For the purpose of determining the tax expense for the year, the accounting result has been adjusted for tax purposes.

The reconciliation of tax as per accounting profit to effective tax is set out below:

	<i>Consolidated</i>		<i>Separate</i>	
	<i>31-Mar-26</i>	<i>31-Mar-25</i>	<i>31-Mar-26</i>	<i>31-Mar-25</i>
	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>
Profit before tax	149,933	165,800	102,224	79,944
Income tax @ 15%	22,489	24,870	15,334	11,992
EPSA tax effect	(11,693)	(13,384)	(5,048)	(6,136)
Non-deductible expenses				
Tax exempt income	(10,812)	(9,777)	(10,412)	(4,708)
Prior year Adjustment				
Effective tax	<u>(16)</u>	<u>1,709</u>	<u>(127)</u>	<u>1,148</u>

10 Income tax (continued)*Parent Company*

The income tax assessments for the Parent Company for the years up to 2021 have been completed by the Secretariat General for Taxation (SGT). Management is of the opinion that additional taxes, if any, related to the open tax years would not be material to the Group's financial position as at 31 December 2025.

Subsidiaries

The tax assessments of subsidiaries are at different stages of completion. Management does not expect any additional tax expense and liabilities to be incurred relating to the open tax years.

11 Dividends

A final cash dividend of 7.23 Baisa per share, totaling ₦ 57.8 million, has been proposed for distribution for the Quarter ended 31 March 2026. In accordance with the delegation by shareholders, the dividend is subject to approval by the Board of Directors. Accordingly, it has not been recognised as a liability as at 31 March 2026.

12 Oil and gas properties

	Consolidated ₦'000	Separate ₦'000
Cost		
As at 1 January 2025	3,580,149	2,541,092
Additions made during the year	249,718	208,133
Transfer to right-of-use assets (note 26)*	(17,393)	(17,393)
Change in provision for decommissioning (note 24)*	30,033	29,552
As at 31 December 2025	<u>3,842,507</u>	<u>2,761,384</u>
As at 1 January 2026	3,842,507	2,761,384
Additions made during the year	60,977	48,287
As at 31 March 2026	<u>3,903,484</u>	<u>2,809,671</u>

12 Oil and gas properties (continued)

	Consolidated ₹'000	Separate ₹'000
Accumulated depreciation and impairment		
As at 1 January 2025	(2,713,977)	(2,155,873)
Charge for the year (note 9)**	(273,839)	(203,453)
As at 31 December 2025	(2,987,816)	(2,359,326)
As at 1 January 2026	(2,987,816)	(2,359,326)
Charge for the year (note 9)	(68,692)	(50,283)
As at 31 March 2026	(3,056,508)	(2,409,609)
Net book value		
As at 31 March 2026	846,976	400,062
As at 31 December 2025	854,691	402,058

*Transfer to right-of-use assets and change in provision for decommissioning is considered as a non-cash transaction and therefore, excluded from the consolidated and separate statement of cash flows.

**Depletion charge in the separate statement of profit and loss for the three-month period ended 31 March 2025 was RO 49,403 thousand, while the depletion charge in the consolidated statement of profit and loss for the same period was RO 68,119 thousand.

13 Exploration and evaluation assets

	Consolidated ₹'000	Separate ₹'000
Cost		
As at 1 January 2025	8,362	2,820
Additions made during the year	6,681	4,501
As at 31 December 2025	15,043	7,321
As at 1 January 2026	15,043	7,321
Additions made during the year	1,253	268
As at 31 March 2026	16,296	7,589
Net book value		
As at 31 March 2026	16,296	7,589
As at 31 December 2025	15,043	7,321

13 Exploration and evaluation assets (continued)

The exploration and evaluation assets (E&E) closing balance primarily pertains to Blocks 11, 47 and 48 which are under exploration stage and accounted as per requirements of IFRS 6.

During the year 2024, the Group concluded that Blocks 52 and 42, which were at the exploration stage, are not commercially viable. Accordingly, the associated exploration assets were written off through the income statement.

14 Other property, plant and equipment

	<i>Consolidated</i>		
	<i>Other property, plant and equipment £'000</i>	<i>Capital work in progress (CWIP) £'000</i>	<i>Total £'000</i>
Cost			
As at 1 January 2025	4,546	-	4,546
Additions made during the year	-	1,142	1,142
As at 31 December 2025	4,546	1,142	5,688
As at 1 January 2026	4,546	1,142	5,688
Additions made during the year	-	113	113
Transfer from CWIP to other PPE	433	(433)	-
Transfer to intangible assets	-	(82)	(82)
As at 31 March 2026	4,979	740	5,719
Accumulated depreciation and impairment			
As at 1 January 2025	(4,306)	-	(4,306)
Charge for the year (note 9)	(6)	-	(6)
As at 31 December 2025	(4,312)	-	(4,312)
As at 1 January 2026	(4,312)	-	(4,312)
Charge for the year (note 9)	(17)	-	(17)
As at 31 March 2026	(4,329)	-	(4,329)
Net book value			
As at 31 March 2026	650	740	1,390
As at 31 December 2025	234	1,142	1,376

14 Other property, plant and equipment (continued)

	Separate		
	Other property, plant and equipment £'000	CWIP £'000	Total £'000
Cost			
As at 1 January 2025	4,546	-	4,546
Additions	-	1,142	1,142
As at 31 December 2025	4,546	1,142	5,688
As at 1 January 2026	4,546	1,142	5,688
Additions	-	113	113
Transfer from CWIP to other PPE	433	(433)	-
Transfer to intangible assets	-	(82)	(82)
As at 31 March 2026	4,979	740	5,719
Accumulated depreciation and impairment			
As at 1 January 2025	(4,306)	-	(4,306)
Charge for the year (note 9)	(6)	-	(6)
As at 31 December 2025	(4,312)	-	(4,312)
As at 1 January 2026	(4,312)	-	(4,312)
Charge for the year (note 9)	(17)	-	(17)
As at 31 March 2026	(4,329)	-	(4,329)
Net book value			
As at 31 March 2026	650	740	1,390
As at 31 December 2025	234	1,142	1,376

15 Intangible assets

	Consolidated £'000	Separate £'000
Cost		
As at 1 January 2025	6,953	6,953
As at 31 December 2025	6,953	6,953
As at 1 January 2026	6,953	6,953
Transfers	81	81
As at 31 March 2026	7,034	7,034

15 Intangible assets (continued)

	Consolidated ₹'000	Separate ₹'000
Accumulated depreciation and impairment		
As at 1 January 2025	(6,953)	(6,953)
As at 31 December 2025	(6,953)	(6,953)
Accumulated depreciation and impairment		
As at 1 January 2026	(6,953)	(6,953)
As at 31 March 2026	(6,953)	(6,953)
Net book value		
As at 31 March 2026	-	-
As at 31 December 2025	81	81

*Charge for the year in 2024 amounting to ₹ 42 thousand pertains to Abraj which was transferred to OQ SAOC under common control transaction.

16 Inventories

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	₹'000	₹'000	₹'000	₹'000
Oil, gas and condensates	3,077	13,611	2,772	12,314
Materials, spares and consumables	56,148	60,936	47,138	52,015
Provision for obsolescence	(814)	(1,331)	(814)	(1,331)
	58,411	73,216	49,096	62,998
Provision for obsolescence movement:				
Opening balance	1,331	1,236	1,331	1,236
Charge for the year (note 6)*	(517)	95	(517)	95
Closing balance	814	1,331	814	1,331

17 Trade and other receivables

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Trade receivables – third party	27,939	36,261	2,301	2,857
Trade receivables – related party (note 33)	52,349	41,700	50,336	39,671
Expected credit loss (ECL)	(258)	(258)	(258)	(258)
	80,030	77,703	52,379	42,270
Other receivables	42,304	19,433	55,515	36,692
	122,334	97,136	107,894	78,962

Trade receivables are non-interest bearing and are generally on 30-to-90-day terms. Other receivables primarily include receivables from operators. These balances include advance cash calls paid to operators in blocks where the Company is a non-operator, as well as amounts due from other members in blocks where the Company acts as the operator. Such balances are settled through cash calls or netted against future joint operation costs, rather than through separate cash settlement. Accordingly, the other receivables balance at the reporting date is not past due and is not considered to be credit-impaired.

Movements in the Expected credit loss (ECL):

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Balance at the beginning of the year	(258)	(258)	(258)	(258)
Reversal during the year	-	-	-	-
Balance at the end of the year	(258)	(258)	(258)	(258)

The aging analysis of trade receivables (third party and related party) at consolidated level that were not impaired, is as follows:

Ageing	Weighted average loss rate	Gross carrying amount	Expected life time credit loss	Net carrying amount
31 March 2026		£'000	£'000	£'000
Not past due	0%	70,426	-	70,426
<30 days	0%	-	-	-
31-60 days	0%	4,002	-	4,002
61-90 days	0%	3,201	-	3,201
> 90 days	10.7%	2,659	(258)	2,401
		80,288	(258)	80,030

17 Trade and other receivables (continued)

<i>Ageing</i>	<i>Weighted average loss rate</i>	<i>Gross carrying amount £'000</i>	<i>Expected life time credit loss £'000</i>	<i>Net carrying amount £'000</i>
<i>31 December 2025</i>				
Not past due				
<30 days	0%	68,275	-	68,275
31-60 days	0%	-	-	-
61-90 days	0%	3,023	-	3,023
> 90 days	0%	3,122	-	3,122
	7.3%	3,541	(258)	3,283
		<u>77,961</u>	<u>(258)</u>	<u>77,703</u>

The aging analysis of trade receivables (third party and related party) at the Parent Company level that were not impaired, is as follows:

<i>Ageing</i>	<i>Weighted average loss rate</i>	<i>Gross carrying amount £'000</i>	<i>Expected life time credit loss £'000</i>	<i>Net carrying amount £'000</i>
<i>31 March 2026</i>				
Not past due	0%	46,094	-	46,094
<30 days	0%	-	-	-
31-60 days	0%	2,619	-	2,619
61-90 days	0%	2,095	-	2,095
> 90 days	16.4%	1,829	(258)	1,571
		<u>52,637</u>	<u>(258)</u>	<u>53,379</u>

<i>Ageing</i>	<i>Weighted average loss rate</i>	<i>Gross carrying amount £'000</i>	<i>Expected life time credit loss £'000</i>	<i>Net carrying amount £'000</i>
<i>31 December 2025</i>				
Not past due	0%	32,866	-	32,847
<30 days	0%	-	-	-
31-60 days	0%	3,023	-	3,023
61-90 days	0%	3,122	-	3,122
> 90 days	7.29%	3,536	(258)	3,278
		<u>42,547</u>	<u>(258)</u>	<u>42,270</u>

18 Deferred consideration

On 22 August 2023, the Company entered into an agreement to divest its 40% working interest in Block 60 for a total consideration of ~~£~~ 444.681 million. The transaction was approved by the Government of Oman through Royal Decree 85/2023, issued on 1 January 2023. Of the total consideration, ~~£~~ 400.765 million was received in cash, while ~~£~~ 43.916 million was recognised as deferred consideration. In accordance with the terms of the sale agreement, the deferred consideration is to be paid by the buyer (Medco) in six equal annual instalments, commencing on 1 December 2024 and concluding on 1 December 2029. As the payments extend beyond one year, the Group has discounted the future cash flows using a discount rate of 6%.

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Unwinding income on deferred consideration (note 7.2)	500	2,321	500	2,321
Presented as:				
Current receivable	9,613	9,613	9,613	9,613
Non-current receivable	24,198	23,697	24,198	23,697
	33,811	33,310	33,811	33,310
As at 1 January	33,310	38,680	33,310	38,680
Payment received	-	(7,691)	-	(7,691)
Interest charged (note 7.2)	500	2,321	500	2,321
Closing balance	33,810	33,310	33,810	33,310

Medco is a well-established entity with a strong financial standing and a track record of timely payments. The Group has evaluated the creditworthiness of Medco based on recent financial information and historical performance with credit rating of BB-. Deferred consideration balance at the year-end is not past due. Group has calculated the expected credit loss for this receivable based on a 12-month expected credit loss model. Given Medco's strong credit profile and historical payment behaviour, the Group does not anticipate a significant increase in credit risk. The impact of the expected credit loss on the separate and consolidated financial statements is not material.

18 Deferred consideration (continued)

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Deferred consideration receivable				
2026	9,613	9,613	9,613	9,613
2027	9,613	9,613	9,613	9,613
2028	9,613	9,613	9,613	9,613
2029	9,613	9,613	9,613	9,613
Total deferred consideration - gross	38,452	38,452	38,452	38,452
Less: unearned finance income	(4,641)	(5,142)	(4,641)	(5,142)
Present value of deferred consideration receivable	33,811	33,310	33,811	33,310

19 Advances and prepayments

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Advances to employees	163	161	154	153
Advances to suppliers	4,236	4,158	3,954	3,872
Prepaid expenses	152	155	414	411
	4,551	4,474	4,522	4,436

20 Cash and cash equivalents

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Cash in hand	160	151	159	152
Cash at bank	166,394	159,685	138,284	127,621
	166,554	159,836	138,443	127,773

Bank balances consist of call and fixed deposits denominated in USD and OMR and carry annual effective interest rate of between 0.5% to 4.5% (31 December 2024: 0.25% to 5.55%). These deposits have maturity of three months or less from date of acquisition. However, the Group has the flexibility to liquidate the deposits before the scheduled maturity dates without any penalty.

21 Capital and reserves**21.1 Share capital**

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	₹'000	₹'000	₹'000	₹'000
Paid up share capital 8 billion shares of ₹.0010 each (2024: 8 billion shares of ₹ 0.0010 each).	80,000	80,000	80,000	80,000
	80,000	80,000	80,000	80,000

OQ SAOC holds more than 10% of the OQEP's capital, and the shareholding pattern of the Parent Company is as follows:

	Mar-2026		Dec-2025	
	No. of shares	% holding	No. of shares	% holding
OQ SAOC	6,000,000,000	75%	6,000,000,000	75%

During the year 2024, the Parent Company implemented a share split at a ratio of 1:100, reducing the nominal value per share from ₹ 1.000 to 10 Baizas. As a result, the total number of outstanding shares increased to 8 billion. The resulting increase in share capital amounting to ₹ 79.75 million was funded from the Parent Company's retained earnings. In addition, the Parent Company conducted an initial public offering (IPO) through a secondary sale, offering 25% of the paid-up share capital to the general public.

21.2 Statutory reserve

As required under the Article 274 of the Commercial Companies Law of the Sultanate of Oman, 10% of the Parent Company's net profit to be transferred to a non-distributable legal reserve until the amount of the legal reserve becomes equal to at least one-third of the Parent's Company issued share capital.

21.3 Capital reserves

Capital reserve relates to fair valuation of Block 9 amounting to ₹ 103 million transferred to the Group by the Government as an equity contribution.

21.4 Treasury shares

During the year ended 31 December 2025, the Parent Company launched its first share buyback program. As at the reporting date, the Company held 30,771,554 of its own shares (31 December 2025: 27,487,307) acquired from the open market. These shares are classified as treasury shares and are accounted for using the cost method. Management intends to reissue the treasury shares in the future.

The total cost of the repurchased shares amounted to ₹ 11.1 million (2025: ₹ 10.3 million) which has been recognised at cost and deducted from equity under the heading "Treasury shares" in the consolidated and separate statement of changes in equity.

22 Bank borrowings

		Consolidated		Separate	
		31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	<i>Note</i>	£'000	£'000	£'000	£'000
Bridge-to-bond credit facility	22.1	192,250	192,250	192,250	192,250
Islamic finance facility	22.2	192,250	192,250	192,250	192,250
		384,500	384,500	384,500	384,500
Less: unamortised financing costs		(1,695)	(1,890)	(1,695)	(1,890)
		382,805	382,610	382,805	382,610
Bank borrowings are classified into current and non current portion as follows:					
Long term borrowings - current portion		192,250	192,250	192,250	192,250
Long term borrowings - non current portion		190,555	190,360	190,555	190,360
Total borrowings		382,805	382,610	382,805	382,610

Movement of bank borrowings is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Opening balance	382,610	384,500	382,610	384,500
Unamortised financing cost (note 22.3)	195	(1,890)	195	(1,890)
Closing balance	382,805	382,610	382,805	382,610

22 Bank borrowings (continued)**22.1 Bridge-to-bond credit facility**

In September 2024, OQEP obtained ~~£~~ 192.25 million conventional Bridge-to-Bond credit facility for a term of two years from a syndicate of commercial banks, with a floating rate of interest set by reference to US\$ at SOFR plus 85 basis points, repayable on maturity.

22.2 Islamic finance facility

In September 2024, OQEP obtained ~~£~~ 192.25 million term Islamic financing facility for a term of seven years with a syndicate of banks, structured as a wakala bil-istithmar. The Parent Company pays a variable return on this facility, set by reference to US\$ at SOFR plus 125 basis points, and the facility is repayable in semi-annual instalments commencing from January 2027, with a balloon repayment of US\$ 162.5 million in July 2031.

The Bridge-to-bond credit facility and Islamic finance facility is unsecured and not guaranteed. Further, there are no covenants attached to these loans outstanding at year end.

22.3 Movement of unamortised financing costs is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Opening balance	1,890	1,694	1,890	1,694
Incurred during the year	-	865	-	865
Amortised during the year	(195)	(669)	(195)	(669)
Closing balance	1,695	1,890	1,695	1,890

23 Employees' end of service benefits

The Group entities operating in Oman and provide end-of-service benefits to its expatriate employees. End-of-service benefits are in accordance with the terms of employment of the Group's employees at the reporting date, having regard to the requirements of the Oman Labour Law 2003 and its amendments subject to the completion of a minimum service period. The amount of obligation is computed by actuarial valuations using the projected unit credit method as per IAS 19.

23 Employees' end of service benefits (continued)

Movement in liability is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Balance at the beginning of the year	1,064	995	988	956
Service cost	306	178	298	141
Defined benefit obligation actuarial loss	-	(95)	-	(95)
Paid during the year	(205)	(14)	(205)	(14)
Balance at the end of the year	1,165	1,064	1,081	988

The weighted-average duration of the defined benefit obligation is 6.96 years (2025: 6.96 years).

The amount recognized in the consolidated and separate statement of profit and loss is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Service cost*	306	178	298	141

The amount recognized in consolidated and separate statement of other comprehensive income:

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Defined benefit obligation actuarial loss	-	(95)	-	(95)

*Following are the key assumptions used in the actuarial valuation:

	Mar-2026	Dec-2025
Discount rate	4.75%	4.75%
Future salary increases	4.75%	4.75%
Retirement age in years	60	60

23 Employees' end of service benefits (continued)*Sensitivity analysis 2026*

Reasonably possible changes at the reporting date to one of the relevant actuarial assumptions, holding other assumptions constant, would have affected the defined benefit obligation as follows.

	Mar-2026		Dec-2025	
	Increase	Decrease	Increase	Decrease
	£'000	£'000	£'000	£'000
Discount rate (0.5%)	(3)	3	(3)	3
Salary Increase (0.5%)	3	(3)	3	(3)

24 Provision for decommissioning

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Movement in liability				
Balance at the beginning of the year	75,318	42,532	68,725	36,792
Unwinding of discount (note 8)	1,149	2,753	1,048	2,381
Changes during the year (note 12)	-	30,033	-	29,552
	76,467	75,318	69,773	68,725

The Group makes provision for the future cost of decommissioning of oil and gas assets by discounting the future expected cash flows at a rate that reflect current market assessment of the time value of money and the risk free rate specific to the liability. The decommissioning provision represent the present value of decommissioning costs relating to oil and gas assets, which are expected to be incurred when the producing oil and gas assets are expected to cease operations.

These provisions have been created based on the Group's internal estimates or through the joint venture operator.

Group's internal estimates or through the joint venture operator. Assumptions based on the current economic environment have been made, which management believes are a reasonable basis upon which to estimate the future liability. These estimates are reviewed regularly to take into account any material changes to the assumptions. However, actual decommissioning costs will ultimately depend upon future market prices for the necessary decommissioning works required that will reflect market conditions at the relevant time.

24 Provision for decommissioning (continued)

Furthermore, the timing of decommissioning is likely to depend on when the fields cease to be economically viable for either the Group or the Government, in accordance with the EPSA. This, in turn, will depend upon future oil and gas prices, which are inherently uncertain. The discount rate used in the calculation of the provision as at 31 March 2026 was 6.1% (December 2025: 6.1%). The outflow of resources from the settlement of provision are expected to occur between 2027 to 2050.

25 Accounts payable and accrued liabilities

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Accrued expenses	61,958	43,982	54,232	40,707
Trade payables - third party	28,845	33,639	20,352	24,022
Trade payables - related party (note 33)	2,019	4,778	2,497	5,300
Other payables	23,719	31,722	20,636	28,810
Payable to operator	18,084	30,526	9,477	9,181
Retentions	89	89	80	80
	134,714	144,736	107,274	108,100

Trade payables are non-interest bearing and are normally settled on 60 - 90 day terms. Other payables are non-interest bearing and have an average term of six months. All accrued expenses are settled within an average term of six months. Other payables to joint operations partners mainly represent joint expenses that were paid by the joint operations partner, which are non-interest bearing and are normally settled against future cash calls in normal business operation cycle.

26 Right-of-use assets (ROU) and lease liability

The Group has entered into lease arrangements with various counterparties which include arrangements for:

- Drilling and land rigs
- Tankers and other equipment
- Vehicles
- Head office
- Oil and gas assets

The average lease term is 3 to 5 (2025: 3 to 5 years).

The Group entered into a new lease arrangement for oil and gas assets and made milestone payments prior to the commencement of operations in July 2025. Upon commencement, these prepaid amounts were transferred from oil and gas properties to right-of-use assets and did not give rise to corresponding lease liabilities. Lease payments due from July 2025 to 2029 were recognised as additions to right-of-use assets with corresponding lease liabilities. In addition, the terms of certain existing oil and gas asset leases were amended during the year and accounted for as lease modifications, with the resulting adjustments recognised in both right-of-use assets and lease liabilities. These leases include purchase options at the end of the lease term; however, the Group has not considered the exercise of such options in determining the lease term, as their exercise is not reasonably certain at the reporting date.

26 Right-of-use assets (ROU) and lease liability (continued)

	<i>Consolidated</i>					
	<i>Drilling and land rigs £'000</i>	<i>Equipment and tankers £'000</i>	<i>Vehicles £'000</i>	<i>Oil and gas facilities £'000</i>	<i>Head office £'000</i>	<i>Total £'000</i>
Cost:						
As at 1 January 2025	5,613	134	1,315	66,521	-	73,583
Transfer from oil and gas properties (note 12)	-	-	-	17,393	-	17,393
Addition	-	-	-	-	3,822	3,822
Lease modification	-	-	-	14,091	-	14,091
As at 31 December 2025	5,613	134	1,315	98,005	3,822	108,889
As at 1 January 2026	5,613	134	1,315	98,005	3,822	108,889
Addition	-	-	-	-	-	-
Lease Cancellation	-	-	-	(3,902)	-	(3,902)
As at 31 March 2026	5,613	134	1,315	94,103	3,822	104,987
Accumulated depreciation and impairment						
As at 1 January 2025	5,613	134	1,315	44,254	-	51,316
Charge for the year	-	-	-	14,609	191	14,800
As at 31 December 2025	5,613	134	1,315	58,863	191	66,116
As at 1 January 2026	5,613	134	1,315	58,863	191	66,116
Charge for the year	-	-	-	2,898	191	3,089
Lease Cancellation	-	-	-	(3,625)	-	(3,625)
As at 31 March 2026	5,613	134	1,315	58,136	382	65,580
Net book value						
As at 31 March 2026	-	-	-	35,967	3,440	39,407
As at 31 December 2025	-	-	-	39,142	3,631	42,773

26 Right-of-use assets (ROU) and lease liability (continued)

	Separate					
	Drilling and land rigs £'000	Equipment and tankers £'000	Vehicles £'000	Oil and gas assets £'000	Office £'000	Total £'000
As at 1 January 2025	5,613	134	1,315	66,521	-	73,583
Addition during the year	-	-	-	-	3,822	3,822
Transfer from oil and gas properties (note 12)	-	-	-	17,393	-	17,393
Lease modification	-	-	-	14,091	-	14,091
As at 31 December 2025	5,613	134	1,315	98,005	3,822	108,889
As at 1 January 2026	5,613	134	1,315	98,005	3,822	108,889
Addition during the year	-	-	-	-	-	-
Lease Cancellation	-	-	-	(3,902)	-	(3,902)
As at 31 March 2026	5,613	134	1,315	94,103	3,822	104,987
Accumulated depreciation and impairment						
As at 1 January 2025	5,613	134	1,315	44,254	-	51,316
Charge for the year (note 9)	-	-	-	14,609	191	14,800
As at 31 December 2025	5,613	134	1,315	58,863	191	66,116
As at 1 January 2026	5,613	134	1,315	58,863	191	66,116
Charge for the year (note 9)	-	-	-	2,898	191	3,089
Lease Cancellation	-	-	-	(3,625)	-	(3,625)
As at 31 March 2026	5,613	134	1,315	58,136	382	65,580
Net book value						
As at 31 March 2026	-	-	-	35,967	3,440	39,407
As at 31 December 2025	-	-	-	39,142	3,631	42,773

26 Right-of-use assets (ROU) and lease liability (continued)

Total amortisation cost for the year is allocated to:

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Cost of sales (note 6)	3,089	14,800	3,089	14,800

The Group reassesses whether it is reasonably certain to exercise the options if there is a significant event or significant changes in circumstances within its control. The Group has not considered the likely renewal of leases after the initial lease period. The leases contain options to purchase the facilities at the end of lease term at lump sum value. As of 31 March 2026, the likely exercise of purchase option has not been considered after the initial lease period (2025: same assumption).

The movement in the lease liability is as follows:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Lease liabilities				
<i>Presented as:</i>				
Current	5,864	8,143	5,864	8,143
Non-current	17,156	17,558	17,156	17,558
	23,020	25,701	23,020	25,701
	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
As at 1 January	25,701	16,025	25,701	16,025
Addition during the year	-	3,822	-	3,822
Interest charged (note 8)	381	1,232	381	1,232
Payment of lease liability (Cancellation) / Modification of lease liability	(2,726)	(9,469)	(2,726)	(9,469)
As at 31 December	23,020	25,701	23,020	25,701

27 Lease receivables

The lease payments are being made to the Group under the Supplementary Tariff Agreement (STA) which became effective from 1 January 2017, to cover the cost of infrastructure development and the annual operating cost of the Musandam Gas Plant and comprise of monthly payments over a period of 20 years.

	Consolidated & Separate	
	31-Mar-26	31-Dec-25
	₹'000	₹'000
Lease income		
Finance income on net investment in lease	4,826	20,454
	4,826	20,454
 Net investment in lease	 31-Mar-26	 31-Dec-25
	₹'000	₹'000
As at 1 January	204,858	217,540
Receipts (principal)	(3,458)	(12,682)
As at 31 December	201,400	204,858
 Presented as:		
Lease receivable - current	10,373	6,919
Lease receivable - non current	191,027	197,939
	201,400	204,858
 Amount receivable under finance lease		
2026	33,136	33,136
2027	33,136	33,136
2028	33,136	33,136
2029	33,136	33,136
Remaining	187,612	192,926
	320,156	325,470
Less: unearned finance income	(118,756)	(120,612)
Present value of minimum lease payment receivable	201,400	204,858

The credit risk associated with this receivable has not increased significantly, given that the Government of Oman has maintained a stable BB+ credit rating and has shown historical growth. The balances of lease receivables are not past due and hence have not been considered as credit impaired. The expected credit loss on these receivables is assessed based on a 12-month expected loss model and the impact is not material.

28 Investment in subsidiaries

<i>Subsidiary</i>	<i>Principal activities</i>	<i>Country of incorporation</i>	<i>Ownership interest (%)</i> 31-Mar-26 ₹'000	<i>Ownership interest (%)</i> 31-Dec-25 ₹'000
Abutubul LLC	Exploration and production	Sultanate of Oman	100	100
Musandam Gas Plant LLC	Oil and gas processing	Sultanate of Oman	100	100
Makarim Gas Development LLC	Exploration and production	Sultanate of Oman	100	100
Musandam Oil and Gas Company LLC	Exploration and production	Sultanate of Oman	100	100
Almajd Gas Development LLC	Exploration and production	Sultanate of Oman	99	99
Almuzn Liquified Natural Gas LLC	Exploration and production	Sultanate of Oman	99	99
Alizz Gas Development LLC	Exploration and production	Sultanate of Oman	99	99
OQ Exploration and Production Block 54 LLC	Exploration and production	Sultanate of Oman	100	100

Investments in subsidiaries are stated at cost less accumulated impairment in the Company's separate financial statements.

	31-Mar-26 ₹'000	31-Dec-25 ₹'000
Abu Tubul LLC (ABB LLC)	150	150
Musandam Gas Plant LLC (MGP LLC)	150	150
Musandam Oil & Gas company LLC (MOGC LLC)	250	250
Makarim Gas Development LLC (MGD LLC)	249	249
Almajd Gas Development LLC	248	248
Almuzn Liquified Natural Gas LLC (AMLNG LLC)	248	248
Alizz Gas Development LLC	248	248
OQ Exploration and Production Block 54 LLC	250	250
	1,793	1,793

29 Interest in joint venture

	31-Mar-26 £'000	31-Dec-25 £'000
Opening balance / initial cost*	52,004	43,099
Share of profit for the year	2,555	8,905
At 31 December	54,559	52,004

Marsa Liquefied Natural Gas LLC ("Marsa") is joint venture in which group has joint control and a 20 percent ownership interest. Till 31 December 2023, the Group (through it's wholly owned subsidiary, AMLNG LLC) has accounted the investment as Joint operation. However, effective from 1 January 2024, Marsa is structured as a separate vehicle and the Group has residual interest in the net assets of Marsa. Accordingly, the Group has classified its interest in Marsa as a joint venture.

The following table summarises the financial information of Marsa as included in its own financial statements. The table also reconciles the summarised financial information to the carrying amount of the Group's interest in Marsa:

	31-Mar-26 £'000	31-Dec-25 £'000
Statement of financial position:		
Non-current assets	530,812	511,340
Current assets	12,487	9,030
Non-current liabilities	405,406	373,064
Current liabilities	27,338	49,545
Net assets of the joint venture	110,535	97,761
Proportionate of the Group's ownership interest in joint venture (20%)	22,107	19,552
Subordinated loan given during 2024**	32,452	32,452
Total	54,559	52,004

Statement of profit and loss and other comprehensive income:

	31-Mar-26 £'000	31-Dec-25 £'000
Revenue	18,968	20,193
Depreciation & amortisation	3,690	-
Income tax expenses	-	572
Profit & total comprehensive income (100%)	12,775	24,651
Profit & total comprehensive income (20%)	2,555	4,930

*Effective from 1 January 2024, the arrangement is no longer joint operation therefore as per guideline of IAS 28, the net carrying amount of £ 3.3 million assets and liabilities (operating assets, advance and other current assets of £ 43.3 million less liabilities to the other operators and suppliers of £ 40 million) previously recorded under IFRS 11 has been considered as deemed cost.

29 Interest in joint venture (continued)

**During the year 2025, the Group entered into a formal funding agreement with Marsa, under which the amounts previously presented as “due from related party” are provided as interest-free loans with no contractual maturity. Repayment is at the discretion of Marsa. In substance, the arrangement represents a long-term interest that forms part of the Group’s net investment in the joint venture in accordance with IAS 28. The outstanding balance of these loans amounted to ~~£~~ 32 million as at 31 March 2026.

30 Deferred Income

An analysis of deferred income is set out below:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	£'000	£'000	£'000	£'000
Balance at the beginning of the year	448	4,783	448	4,783
Over-lifting of oil	5,477	448	5,477	448
Income received during the year	(448)	(4,783)	(448)	(4,783)
	<u>5,477</u>	<u>448</u>	<u>5,477</u>	<u>448</u>

31 Financial instruments*Fair values*

The management believes that the fair values of financial assets and liabilities are not significantly different from their carrying amounts at the reporting date. Interest bearing loans carry interest at market rates. Non-interest-bearing shareholder loan is classified as equity due to their terms and conditions. All assets and liabilities for which fair value is measured or disclosed in these financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.

31 Financial instruments (continued)

Fair values (continued)

- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

At year end there are no assets and liabilities for which the fair value has been measure or otherwise disclosed. There were no transfers between level 1 and level 2 during the current or previous year.

Financial risk management

The Group's activities expose it to a variety of financial risks including the effects of changes in market risk, (including foreign exchange risk and interest rate risk) liquidity risk and credit risk. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group's financial performance. Risk management is carried out by the management under policies approved by the Board of Directors. The Group's principal financial liabilities comprise accounts payable, borrowings and lease liabilities. The main purpose of these financial instruments is to manage short-term cash flow and raise finance for the Group's capital expenditure programme. The Group's principal financial assets comprise finance lease receivables, trade and other receivables and cash and short-term deposits that arise directly from its operations.

Market risk

Market risk is the risk that changes in market prices, such as foreign currency rates and interest rates will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return on risk.

Foreign currency risk

Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the entity's functional currency. Foreign currency risk is minimal as substantially all transactions are either denominated in  and US Dollars. Since the Omani Rial is pegged to the US Dollar, management believes that the currency rate fluctuations would have an insignificant impact on the post-tax profit.

Interest rate risk

The Group's interest rate risk arises from bank borrowings and bank deposits. The Group analyses its interest rate exposure on a regular basis and reassesses the source of borrowings and renegotiates interest rates at terms favourable to the Group. The Group limits interest rate risk on bank deposits by monitoring changes in interest rates. Management has estimated the effect on profit for the year due to increase or decrease in interest rates to be insignificant.

A 100-basis-point change in interest rates at the reporting date would have impacted equity as shown below, assuming no other variables change.

	31-March-26		31-December-25	
	100 bp Increase '000	100 bp Decrease '000	100 bp Increase '000	100 bp Decrease '000
Profit before tax	3,828	(3,828)	2,523	(2,523)

31 Financial instruments (continued)

Liquidity risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it always has sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The following tables detail the Group's remaining contractual maturity for its financial liabilities with agreed repayment periods. The amounts disclosed in the table are the contractual undiscounted cash flows. Balances due within 12 months equal their carrying balances as the impact of discounting is not significant.

Consolidated						
	Carrying amount £'000	Contractual cashflows £'000	6 months or less £'000	6 - 12 months £'000	1 - 2 years £'000	More than 2 years £'000
As at 31 March 2026						
Interest bearing loans (note 22)	382,805	426,597	201,809	19,359	37,620	167,809
Accounts payable and accrued liabilities (note 25)	134,714	134,714	134,714	-	-	-
Lease liabilities (Note 26)	23,020	12,994	4,876	3,587	4,531	-
	540,539	574,305	341,399	22,946	42,151	167,809
As at 31 December 2025						
Interest bearing loans (note 22)	382,610	436,618	10,021	201,809	38,385	186,403
Accounts payable and accrued liabilities (note 25)	144,736	144,736	144,736	-	-	-
Lease liabilities (Note 26)	25,701	28,462	4,928	4,583	7,853	11,099
	553,047	609,816	159,685	206,392	46,238	197,502
Separate						
	Carrying amount £'000	Contractual cashflows £'000	6 months or less £'000	6 - 12 months £'000	1 - 2 years £'000	More than 2 years £'000
As at 31 March 2026						
Interest bearing loans (note 22)	382,805	426,597	201,809	19,359	37,620	167,809
Accounts payable and accrued liabilities (note 25)	107,274	107,274	107,274	-	-	-
Lease liabilities (note 26)	23,020	12,994	4,876	3,587	4,531	-
	513,099	546,865	313,959	22,946	42,151	167,809
As at 31 December 2025						
Interest bearing loans (note 22)	382,610	436,618	10,021	201,809	38,385	186,403
Accounts payable and accrued liabilities (note 25)	108,100	108,100	108,100	-	-	-
Lease liabilities (note 26)	25,701	28,462	4,928	4,583	7,853	11,099
	516,411	573,180	123,049	206,392	46,238	197,502

31 Financial instruments (continued)*Credit risk*

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations.

As at 31 December 2025, the Group's maximum exposure to credit risk without taking into account any collateral held or other credit enhancements, which will cause a financial loss to the Group due to failure to discharge an obligation by the counterparties arises principally from the Group's receivables from customers, lease receivables, deferred consideration and bank balances as stated in the statement of financial position.

The Group's current credit risk grading framework comprises the following categories:

<i>Category</i>	<i>Description</i>	<i>Basis for recognising expected credit losses</i>
Performing	The counterparty has a low risk of default and does not have any past-due amounts	12-month ECL
Doubtful	Amount is >30 days past due or there has been a significant increase in credit risk since initial recognition	Lifetime ECL – not credit-impaired
In default	Amount is >90 days past due or there is evidence indicating the asset is credit impaired	Lifetime ECL – credit-impaired
Write-off	There is evidence indicating that the debtor is in severe financial difficulty and the Group has no realistic prospect of recovery	Amount is written off

The carrying amount of financial assets that represents the maximum credit exposure is as follows:

	Consolidated		Separate	
	31-Mar-26 £'000	31-Dec-25 £'000	31-Mar-26 £'000	31-Dec-25 £'000
Trade receivables and other receivables (net) (note 17)	122,334	97,136	107,894	78,962
Lease receivable (note 26)	201,400	204,858	201,400	204,858
Due from related party (note 33)		-	59,544	64,641
Deferred consideration (note 18.1)	33,811	33,310	33,811	33,310
Bank balances (note 20)	166,394	159,685	138,284	127,621
	<u>523,939</u>	<u>494,989</u>	<u>540,933</u>	<u>509,392</u>

To measure the expected credit losses, trade receivables are assessed based on credit risk characteristics and days past due. Refer to note 17 for an analysis of ageing of trade receivables. The Group limits its credit risk with regard to bank deposits by only dealing with reputable banks.

31 Financial instruments (continued)*Credit risk (continued)*

<i>Bank Name</i>	<i>Banks rating</i>	<i>Consolidated</i>		<i>Separate</i>	
		<i>31-Mar-26</i> <i>£'000</i>	<i>31-Dec-25</i> <i>£'000</i>	<i>31-Mar-26</i> <i>£'000</i>	<i>31-Dec-25</i> <i>£'000</i>
Bank Muscat	BB+	106,530	123,487	78,444	91,423
Bank Nizwa	BB	23,835	23,228	23,835	23,228
Sohar International Bank	BB	7,176	108	7,176	108
Alizz Bank	BB	15,225	7,779	15,225	7,779
Bank Dhofar	BB	13,628	5,083	13,614	5,083
		166,394	159,685	138,284	127,621

The Group has applied the general approach in IFRS 9 to measure the loss allowance at 12 months ECL on its financial assets except for trade receivable which simplified approach is followed, the expected credit losses on these items by using a PD rating approach model where internal ratings is developed which are mapped to determination of probability of default, based on the external credit rating agencies such as Moody's. Where the external rating of a financial instrument is not available, the Group reviews the ability of the counterparty by reviewing their financial statements and other publicly available information and consider a proxy rating benchmarking sovereign external rating of the country where customers reside. The expected credit losses as at 31 March 2026 and 31 December 2025 is not accounted on lease receivable, other receivable and balance due from related parties, balance in banks as the impact is not significant.

Capital management

The Group's policy is to maintain an optimum capital base to maintain investor, creditor, and market confidence to sustain future growth of business as well as return on capital. The primary objective of the Group's capital management is to ensure to support its business continuity and maximise the shareholder value.

32 Contingencies and commitments*Contingent liabilities*

As at 31 March 2026, the Group has no contingent liabilities and guarantees and legal claims during the current and previous year.

Capital commitments

The Group has the following capital commitments for the next 12 months:

	<i>Consolidated</i>		<i>Separate</i>	
	<i>31-Mar-26</i> <i>£'000</i>	<i>31-Dec-25</i> <i>£'000</i>	<i>31-Mar-26</i> <i>£'000</i>	<i>31-Dec-25</i> <i>£'000</i>
Capital commitments	258,545	385,757	272,220	310,391

Capital commitments are related to the oil and gas properties that will be incurred in upcoming year for various blocks.

33 Related party disclosure

The Group enters into transactions with companies and entities that fall within the definition of a related party as contained in IAS 24 Related Party Disclosures. The Group maintains balances with these related parties which arise in the normal course of business. The sales to and purchases from related parties are made on mutually agreed terms.

Outstanding balances at the year-end are unsecured and interest free and settlement occurs in cash and repayable in demand. There have been no guarantees provided or received for any related party receivables or payables. For the period ended 31 March 2026, the Group has not recorded any impairment on receivables relating to amounts owed by related parties (2025: nil). This assessment is undertaken each financial year through examining the financial position of the related parties and the market in which the related parties operate.

		Consolidated		Separate	
		31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
		£'000	£'000	£'000	£'000
Relationship					
<i>Sale of goods and services</i>					
Subsidiary	Processing fee	-	-	1,154	1,154
Ministries and their subsidiaries	Sale of Gas	2,265	1,376	20,950	1,376
Entity under common control	Sale of oil and condensate	165,934	155,276	146,533	133,693
<i>Purchase of goods and services</i>					
Entity under common control	Purchase of fuel and drilling services	7,254	4,587	7,254	4,587
Parent company	Rent and services	669	103	669	103
<i>Dividend related</i>					
Entity under common control *	Dividend income	-	-	32,517	-
<i>Financing related</i>					
Board of Directors	Sitting fees	14	138	14	138

Transactions with key management:

Key management comprises of 6 (2025: 6) personnel of the management executive committee in the year 2026. The Company considers the personnel of Management Executive Committee to be key management personnel for the purposes of IAS 24 'Related Party Disclosures'. The remuneration of key management of the group during the year was as follows:

		Consolidated		Separate	
		31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
		£'000	£'000	£'000	£'000
Short term benefits		183	204	183	204
Employees end of service benefits		8	8	8	8

33 Related party disclosure (continued)

	Consolidated			
	Receivables		Payables	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	₹'000	₹'000	₹'000	₹'000
<i>Year end balances arising from sale / purchase of goods and services:</i>				
Holding Company and its subsidiaries	42,854	22,643	2,019	351
Ministries and their subsidiaries	9,495	19,057	-	-
	52,349	41,700	2,019	351

At reporting date, the Group has a total receivable from related parties amounting to ₹ 52.35 million (2025: ₹ 61.06 million), which has been disclosed in Note 17 to these financial statements.

At reporting date, the Group has a total payable to related parties amounting to ₹ 2.02 million (2025: ₹ 0.35 million) which has been disclosed in Note 25 to these financial statements.

	Separate			
	Receivables		Payables	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	₹'000	₹'000	₹'000	₹'000
<i>Year end balances arising from sale / purchase of goods and services:</i>				
Holding Company and its subsidiaries	100,385	84,208	2,497	5,300
Ministry of Energy and Minerals / Ministry of finance	9,495	20,104	-	-
	109,880	104,312	2,497	5,300

At reporting date, the Parent Company has a total receivable from related parties amounting to ₹ 109.9 million (2025: ₹ 104.3 million), out of which ₹ 50.34 million (2025: ₹ 39.67 million) has been disclosed in Note 17 to these financial statements and the remaining amounting to ₹ 59.54 million (2025: ₹ 64.64 million) has been disclosed on the statement of financial position.

At reporting date, the Parent Company has a total payable to related parties amounting to ₹ 2.5 million (2025: ₹ 5.3 million) which has been disclosed in Note 25 to these financial statements.

33 Related party disclosure (continued)

Right-of-use asset arising from office rental agreement with the Holding Company:

	Consolidated		Separate	
	31-Mar-26	31-Dec-25	31-Mar-26	31-Dec-25
	<u>₹'000</u>	<u>₹'000</u>	<u>₹'000</u>	<u>₹'000</u>
As at 1 January	3,631	-	3,631	-
Addition during the year	-	3,822	-	3,822
Charge for the year	(191)	(191)	(191)	(191)
	<u>3,440</u>	<u>3,631</u>	<u>3,440</u>	<u>3,631</u>

During the year ended 31 December 2025, the Company entered into a lease agreement with the Holding Company for the rental of office premises. The lease commenced in the current financial year and has a term of five years. In line with IFRS 16, the Company recognized a right-of-use asset and the corresponding lease liability at the commencement date, based on the present value of the lease payments. The right-of-use asset is depreciated over the five-year lease term, and the lease liability is measured at amortized cost. The lease arrangement is disclosed as a related-party transaction due to the involvement of the Holding Company.

Year end balances arising from sale / purchase of goods and services:

For the purposes of impairment assessment, amount due from related parties is not deemed to be credit impaired as the counterparty of these receivables are from OIA affiliated companies which is considered as equivalent of the Government of Oman. The credit risk associated with balances due from related parties has not increased significantly, given that the Government of Oman has maintained a stable BB+ credit rating and has shown historical growth. The balances of due from related parties are not past due. The expected credit loss on these receivables is assessed based on a 12-month expected loss model and the impact is not material.

In accordance with IAS 24 "Related Party Disclosures", the Group has chosen to avail partial exemption under IAS 24 available to government entities, including the Oman Investment Authority (OIA) and other entities controlled, jointly controlled, or significantly influenced by the Government of Oman. All significant transactions and balances are disclosed in the notes above. However, the Group has opted to provide qualitative disclosures for transactions that are individually insignificant but collectively significant. These transactions and balances include the procurement of utilities such as electricity, internet, and telecommunications, as well as employee-related transactions such as contributions made to PASI.

34 Earnings per share

Earnings per share is calculated by dividing the net profit for the year attributable to the shareholders of the Parent Company by the weighted average number of shares outstanding at year end. On 30 July 2024 the Parent Company has increased the number of shares from 2.5 million to 5 million which has been further increased to 8 billion shares on 28 October 2024.

34 Earnings per share (continued)

	Consolidated		Separate	
	31-Mar-26	31-Mar-25	31-Mar-26	31-Mar-25
	£'000	£'000	£'000	£'000
Earnings per share (EPS)				
Profit attributable to owner's of the company	71,978	74,867	68,571	37,891
Number of shares for basic and diluted EPS (no. in "000")	7,970,092	8,000,000	7,970,092	8,000,000
Basic and diluted earnings per share-OMR	0.00903	0.00936	0.00860	0.00474

Note: number of shares for basic and diluted EPS is arrived at after deducting treasury shares

35 Interests in joint operations

The Group's interests in joint operations are detailed in note 1. In accordance with these joint operating agreements, in any given year, the Group's entitlement to oil and service fee from each project as specified in each underlying contract will fluctuate depending upon factors including cumulative capital expenditure, inflation and oil prices.

As at 31 March 2026								
		Total assets	Current assets	Total liabilities	Current liabilities	Net assets	Revenue	Profit for the year
		£'000	£'000	£'000	£'000	£'000	£'000	£'000
Block 53	20%	28,148	18,151	(98,644)	(72,838)	(70,496)	29,114	2,156
Block 60	60%	366,693	51,162	(153,435)	(95,368)	213,258	90,180	24,533
Block 48	60%	6,972	2,872	(8,396)	(8,396)	(1,424)	-	(178)
Block 9	45%	93,819	1,654	(128,285)	(127,565)	(34,466)	51,744	5,690
Block 61	30%	450,397	52,959	(24,251)	(21,044)	426,146	95,476	29,959
Others(*)	*	601,431	245,037	(215,617)	(12,597)	385,813	29,892	9,818
		1,547,460	371,835	(628,628)	(337,808)	918,831	296,406	71,978

OQ EXPLORATION AND PRODUCTION SAOG AND ITS SUBSIDIARIES

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35 Interests in joint operations (continued)

The details of the Group's share of joint operations' assets and liabilities are as follows:

		As at 31 March 2025						
		Total assets RO'000	Current assets RO'000	Total liabilities RO'000	Current liabilities RO'000	Net assets RO'000	Revenue RO'000	Profit for the year RO'000
Block 53	20%	64,923	60,964	(124,325)	(106,458)	(59,402)	23,560	(860)
Block 60	60%	622,344	333,104	(76,330)	(46,226)	546,014	86,590	23,785
Block 48	60%	15,234	12,642	7	7	15,241	-	(93)
Block 9	45%	154,987	56,792	(162,825)	(162,825)	(7,838)	54,201	5,685
Block 61	30%	599,558	170,004	(266,068)	(135,221)	333,490	98,275	28,944
Others(*)	*	210,164	(101,826)	(108,102)	152,679	102,062	32,069	17,406
		1,667,210	531,680	(737,643)	(298,044)	929,567	294,695	74,867

*Others includes aggregate of interest in Block 10, 11, 65, 47 and 52. Refer note 1 for Group's interest in these joint arrangements.

36 Segment reporting

For the purpose of these financial statements, the operating segments are structured into business units based on the level of control and influence, resulting in three reportable segments as outlined below:

- Blocks operated by OQEP
- Blocks operated by other entities

	Consolidated					
	Blocks operated by OQ EP		Blocks operated by other entities		Total	
	31-Mar-26 RO'000	31-Mar-25 RO'000	31-Mar-26 RO'000	31-Mar-25 RO'000	31-Mar-26 RO'000	31-Mar-25 RO'000
Revenue (note 5)						
- Export	87,611	84,900	131,027	133,292	218,638	218,192
- Local	5,007	11,165	72,761	65,338	77,768	76,503
	92,618	96,065	203,788	198,630	296,406	294,695
EBITDA	77,377	78,945	149,303	162,972	226,680	241,917
Depreciation and amortization (note 9)	29,848	27,978	41,950	43,974	71,798	71,952
Finance cost (note 8)	6,047	3,644	504	2,602	6,551	6,246
Finance income (note 7.2)	1,570	2,081	32	-	1,602	2,081
Profit before tax	43,052	49,404	106,881	116,396	149,933	165,800
Capital expenditure (note 12,13 &14)	23,883	24,253	38,674	33,185	62,557	57,438
Operating expenditure (note 6)	12,240	7,095	57,274	50,958	69,514	58,053

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36 Segment reporting (continued)

	Blocks operated by OQ EP		Parent Blocks operated by other entities		Total	
	31-Mar-26 RO'000	31-Mar-25 RO'000	31-Mar-26 RO'000	31-Mar-25 RO'000	31-Mar-26 RO'000	31-Mar-25 RO'000
Revenue (note 5)						
- Export	87,611	84,900	90,766	88,483	178,377	173,383
- Local	4,792	2,245	9,577	12,391	14,369	14,636
	<u>92,403</u>	<u>87,145</u>	<u>100,343</u>	<u>100,874</u>	<u>192,746</u>	<u>188,019</u>
EBITDA	77,144	77,222	83,312	60,057	160,456	137,279
Depreciation and amortization (note 9)	29,848	27,978	23,541	25,258	53,389	53,236
Finance cost (note 8)	6,047	3,643	397	2,673	6,444	6,316
Finance income (note 7.2)	1,570	2,217	32	-	1,602	2,217
Profit before tax	42,819	47,818	59,406	32,126	102,225	79,944
Capital expenditure (note 12, 13 & 14)	23,883	24,253	24,785	23,211	48,882	65,970
Operating expenditure (note 6)	12,240	7,017	49,751	44,160	61,991	51,177

OQ EXPLORATION AND PRODUCTION SAOG AND ITS SUBSIDIARIES

Notes to the consolidated and separate financial statements
for the period ended 31 March 2026

37 Reconciliation of liabilities arising from financing activities

	<i>Consolidated</i>		<i>Parent</i>	
	<i>Term</i>	<i>Lease</i>	<i>Term</i>	<i>Lease</i>
	<i>loan</i>	<i>liabilities</i>	<i>loan</i>	<i>liabilities</i>
	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>
At 1 January 2026	382,610	25,701	382,610	25,701
Changes from financing cash flows		(2,345)		(2,345)
Repayment				
Proceeds from loan				
Additions during the year				
Interest paid	(5,014)	(381)	(5,014)	(381)
Total changes from financing cash flows	377,596	22,975	377,596	22,975
Other changes: liability related				
Interest expense	5,014	381	5,014	381
Lease Cancellation		(549)		(549)
Changes in unamortised financing cost (note 22.3)	195		195	
Total liability related changes	5,209	(168)	5,209	(168)
Balance as at 31 March 2026	382,805	22,807	382,805	22,807

	<i>Consolidated</i>		<i>Parent</i>	
	<i>Term</i>	<i>Lease liabilities</i>	<i>Term</i>	<i>Lease liabilities</i>
	<i>loan</i>		<i>loan</i>	
	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>	<i>£'000</i>
At 1 January 2025	386,806	16,025	382,806	16,025
Changes from financing cash flows				
Repayment	-	(8,237)	-	(8,237)
Proceeds from loan	-	14,091	-	14,091
Additions during the year	-	3,822	-	3,822
Interest paid	(20,269)	(1,233)	(20,269)	(1,233)
Total changes from financing cash flows	366,537	24,468	362,537	24,468
Other changes: liability related				
Interest expense	20,269	1,233	20,269	1,233
Changes in unamortised financing cost	(196)	-	(196)	-
Total liability related changes	20,073	1,233	20,073	1,233
Balance as at 31 December 2025	383,610	25,701	383,610	25,701